

**RATE FILE**

Sheet No. 1 of 1

Schedule No. PCAC

Amendment No. 62

**Public Service Commission of Wisconsin**

**BRODHEAD WATER AND LIGHT COMMISSION**

Public Service Commission of Wisconsin  
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**Power Cost Adjustment Clause**

All metered rates shall be subject to a positive or negative power cost adjustment charge equivalent to the amount by which the current cost of power (per kilowatt-hour of sales) is greater or lesser than the base cost of power purchased (per kilowatt-hour of sales).

The current cost per kilowatt-hour of energy billed is equal to the cost of power purchased for the most recent month, divided by the kilowatt-hours of energy sold. The monthly adjustment (rounded to the nearest one one-hundredth of a cent) is equal to the current cost less the base cost. The base cost of power (U) is \$0.0817 per kilowatt-hour.

Periodic changes shall be made to maintain the proper relative structure of the rates and to insure that power costs are being equitably recovered from the various rate classes. If the monthly adjustment (A) exceeds \$0.0150 per kilowatt-hour, for more than three times in a 12-month period (current plus preceding 11-months), the company shall notify the Public Service Commission of Wisconsin separate from its monthly PCAC report of the need to evaluate a change in rates to incorporate a portion of the power cost adjustment into the base rates.

For purposes of calculating the power cost adjustment charge, the following formula shall be used:

$$A = \frac{C}{S} - U$$

- A is the power cost adjustment rate in dollars per kilowatt-hour rounded to four decimal places applied on a per kilowatt-hour basis to all metered sales of electricity.
- S is the total kilowatt-hours sold during the most recent month.
- U is the base cost of power, which equals the average cost of power purchased per kilowatt-hour of sales for the test year period. This figure remains constant in each subsequent monthly calculation at \$0.0817 per kilowatt-hour until otherwise changed by the Public Service Commission of Wisconsin.
- C is the cost of power purchased in dollars in the most recent month. Cost of power purchased for calculation of C are the monthly amounts which would be recorded in the following accounts of the Uniform System of Accounts:

Class A & B utilities	Accounts 555
Class C utilities	Accounts 545

EFFECTIVE:  
PSCW AUTHORIZATION:

740-ER-104  
Effective April 15, 2022

**RATE FILE**

Sheet No. 1 of 1

Schedule No. Rg-1

Amendment No. 62

**Public Service Commission of Wisconsin**

**BRODHEAD WATER AND LIGHT COMMISSION**

**Residential Service**

Application: This rate will be applied to residential single-phase customers for ordinary household purposes. Single-phase motors may not exceed 5 horsepower individual-rated capacity without utility permission.

Customers who do not meet these criteria will be served under the applicable rate.

Customer Charge: Single-phase: \$11.50 per month.  
Three-phase: \$20.00 per month.

Energy Charge: \$0.1120 per kilowatt-hour (kWh).

Power Cost Adjustment Clause: Charge per all kWh varies monthly. See schedule PCAC.

Minimum Monthly Bill: The minimum monthly bill shall be the customer charge.

Prompt Payment of Bills: A charge of no more than 1 percent per month will be added to bills not paid within 20 days from date of issuance. The late payment charge shall be applied to the total unpaid balance for utility service, including unpaid payment charges. This charge is applicable to all customers.

EFFECTIVE:  
PSCW AUTHORIZATION:

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**BRODHEAD WATER AND LIGHT COMMISSION**

**Residential Service – Optional Time of Day**

Application: This rate schedule is optional to all Rg-1, Residential Service customers. Customers that wish to be served on this rate schedule must apply to the utility for service. Once an optional customer begins service on this rate schedule, the customer shall remain on the rate for a minimum of one year. Any customer choosing to be served on this rate schedule waives all rights to billing adjustments arising from a claim that the bill for service would be less on another rate schedule than under this rate schedule.

Once on this rate, the utility will review billing annually according to Wis. Admin. Code ch. PSC 113.

Customer Charge:     Single-phase: \$11.50 per month.  
                              Three-phase: \$20.00 per month.

Energy Charge:     On-peak:        \$0.1870 per kilowatt-hour (kWh).  
                              Off-peak:       \$0.0670 per kWh.

Power Cost Adjustment Clause: Charge per all kWh varies monthly. See schedule PCAC.

Pricing Periods:     On-peak: The three on-peak periods available are:  
  7:00 a.m. to 7:00 p.m. (closed to new customers)  
  8:00 a.m. to 8:00 p.m.  
  9:00 a.m. to 9:00 p.m. (closed to new customers)  
Monday through Friday, excluding holidays, specified below.

Off-peak:           All times not specified as on-peak including all day Saturday and Sunday, and the following holidays: New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, or the day designated to be celebrated as such.

Prompt Payment of Bills: Same as Rg-1.

Minimum Monthly Bill: The minimum monthly bill shall be the customer charge.

Moving Provision: If a customer moves within the utility’s service territory, both the original and the new customer have the option to retain time-of-day billing or to transfer to the Residential Service rate, Rg-1, at no cost to the customer.

Joint Residential/Commercial Customers: A customer occupying a building or apartment for residential and commercial purposes jointly shall be billed on another rate which is determined based on the customer’s load.

**RATE FILE**

Sheet No. 1 of 1

Schedule No. Gs-1

Amendment No. 62

**Public Service Commission of Wisconsin**

**BRODHEAD WATER AND LIGHT COMMISSION**

**General Service**

Application: This rate will be applied to single and three-phase customers. This includes commercial, institutional, government, farm, and other customers. The monthly Maximum Measured Demand of customers served on this rate shall not exceed 30 kilowatts for three or more months in a consecutive 12-month period.

Gs-1 customers shall be transferred into the appropriate demand class as soon as the application conditions of that class have been met.

Customer Charge: Single-phase: \$12.00 per month.  
Three-phase: \$25.00 per month.

Energy Charge: \$0.1168 per kilowatt-hour (kWh).

Power Cost Adjustment Clause: Charge per all kWh varies monthly. See schedule PCAC.

Minimum Monthly Bill: The minimum monthly bill shall be the customer charge.

Prompt Payment of Bills: Same as Rg-1.

Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom. (Otherwise, the service used for residential purposes is classed as residential, and that used for commercial is classed as general service.)

Determination of Maximum Measured Demand: The Maximum Measured Demand in any month shall be that demand in kilowatts necessary to supply the average kilowatt-hours in 15 consecutive minutes of greatest consumption of electricity during each month. Such Maximum Measured Demand shall be determined from readings of permanently installed meters or, at the option of the utility, by any standard methods or meters. Said demand meter shall be reset to zero when the meter is read each month.

EFFECTIVE:  
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**RATE FILE**

Sheet No. 1 of 2

Schedule No. Gs-3

**Public Service Commission of Wisconsin**

Amendment No. 62

**BRODHEAD WATER AND LIGHT COMMISSION**

**Large General Service**

Application: This rate will be applied to customers for all types of service if their monthly Maximum Measured Demand is in excess of 30 kilowatts (kW) per month for three or more months in a consecutive 12-month period, unless the customer exceeds the application conditions of the small power schedule.

Customers billed on this rate shall continue to be billed on this rate until their monthly Maximum Measured Demand is less than 30 kW per month for 12 consecutive months.

Customer Charge: \$30.00 per month.

Distribution Demand Charge: \$1.00 per kW of distribution demand.

Demand Charge: \$ 6.25 per kW of billed demand.

Energy Charge: On-peak: \$0.1000 per kilowatt-hour (kWh).  
Off-peak: \$0.0762 per kWh

Demand/Energy Limiter: \$0.1500

For each month, the customer shall be billed the lesser of 1) the amount for the Energy Limiter, and 2) the amount for the Energy Charge plus the amount for the Demand Charge. This provision does not affect the billing of the customer charge, the distribution demand charge, and the PCAC, which are also billed each month.

Power Cost Adjustment Clause: Charge per all kWh varies monthly. See schedule PCAC.

Prompt Payment of Bills: Same as Rg-1.

Minimum Monthly Bill: The minimum monthly bill shall be equal to the customer charge, plus the distribution demand charge.

Pricing Periods: On-peak: 8 a.m. to 8 p.m., Monday through Friday, excluding holidays, specified below.

Off-peak: All times not specified as on-peak including all day Saturday and Sunday, and the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, or the day nationally designated to be celebrated as such.

Discounts: The monthly bill for service will be subject to the following discounts applied in the sequence listed below.

EFFECTIVE:  
PSCW AUTHORIZATION:

740-ER-104  
Effective April 15, 2022

**BRODHEAD WATER AND LIGHT COMMISSION**

**Large General Service**

Primary Metering Discount: Customers metered on the primary side of the transformer shall be given a 2.50 percent discount on the monthly energy charge, distribution demand charge, and demand charge. The PCAC and the monthly customer charge will not be eligible for the primary metering discount.

Transformer Ownership Discount: Customers who own and maintain their own transformers or substations shall be given a credit of \$0.20 per kW of distribution demand. Customer-owned substation equipment shall be operated and maintained by the customer. Support and substation equipment is subject to utility inspection and approval.

Determination of Maximum Measured Demand and On-Peak Demand: The Maximum Measured Demand in any month shall be that demand in kilowatts necessary to supply the average kilowatthours in 15 consecutive minutes of greatest consumption of electricity during each month. Such Maximum Measured Demand shall be determined from readings of permanently installed meters or, at the option of the utility, by any standard methods or meters. Said demand meter shall be reset to zero when the meter is read each month. The Maximum Measured Demand that occurs during the On-peak period shall be the On-peak Maximum Demand.

Determination of On-peak Billed Demand: The Maximum Measured Demand that occurs during the On-peak period shall be the On-peak Billed Demand.

Determination of Distribution Demand: The Distribution Demand shall be the highest monthly Maximum Measured Demand occurring in the current month or preceding 11-month period.

**RATE FILE**

Sheet No. 1 of 2

Schedule No. Cp-1

Amendment No. 62

**Public Service Commission of Wisconsin**

**BRODHEAD WATER AND LIGHT COMMISSION**

**Small Power Service**

Application: This rate will be applied to customers for all types of service if their monthly Maximum Measured Demand is in excess of 50 kilowatts (kW) per month for three or more months in a consecutive 12-month period, but not greater than 200 kW per month for three or more months in a consecutive 12-month period.

Customers billed on this rate shall continue to be billed on this rate until their monthly Maximum Measured Demand is less than 50 kW per month for 12 consecutive months. under this rate schedule.

Customer Charge: \$50.00 per month.

Distribution Demand Charge: \$1.50 per kW of distribution demand.

Demand Charge: \$8.25 per kW of on-peak billed demand.

Energy Charge: On-Peak: \$0.0925 per kilowatt-hour (kWh).  
Off-Peak: \$0.0631 per kWh.

Power Cost Adjustment Clause: Charge per all kWh varies monthly. See schedule PCAC.

Prompt Payment of Bills: Same as Rg-1.

Minimum Monthly Bill: The minimum monthly bill shall be equal to the customer charge, plus the distribution demand charge.

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**BRODHEAD WATER AND LIGHT COMMISSION**

**Small Power Service**

Pricing Periods:

On-peak: 8:00 a.m. to 8:00 p.m., Monday through Friday, excluding Holidays, specified below.

Off-peak: All times not specified as on-peak including all day Saturday and Sunday, and the following holidays: New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, or the day nationally designated to be celebrated as such.

Discounts: The monthly bill for service will be subject to the following discounts applied in the sequence listed below.

Primary Metering Discount: Customers metered on the primary side of the transformer shall be given a 2.50% percent discount on the monthly energy charge, distribution demand charge, and demand charge. The PCAC and the monthly customer charge will not be eligible for the primary metering discount.

Transformer Ownership Discount: Customers who own and maintain their own transformers or substations shall be given a credit of \$0.20 per kW of distribution demand. Customer-owned substation equipment shall be operated and maintained by the customer. Support and substation equipment is subject to utility inspection and approval.

Determination of Maximum Measured Demand and On-Peak Maximum Demand: The Maximum Measured Demand in any month shall be that demand in kilowatts necessary to supply the average kilowatt-hours in 15 consecutive minutes of greatest consumption of electricity during each month. Such Maximum Measured Demand shall be determined from readings of permanently installed meters or, at the option of the utility, by any standard methods or meters. Said demand meter shall be reset to zero when the meter is read each month. The Maximum Measured Demand that occurs during the On-peak period shall be the On-peak Maximum Demand.

Determination of Distribution Demand: The Distribution Demand shall be the highest monthly Maximum Measured Demand occurring in the current month or preceding 11-month period.

Determination of On Peak Billed Demand: The On Peak Billed Demand shall be the On Peak Maximum Demand.

**RATE FILE**

Sheet No. 1 of 3

Schedule No. Cp-2

Amendment No. 62

**Public Service Commission of Wisconsin**

**BRODHEAD WATER AND LIGHT COMMISSION**

**Large Power Time of Day Service**

Application: This rate will be applied to customers for all types of service, if their monthly Maximum Measured Demand is in excess of 200 kilowatts (kW) per month for three or more months in a consecutive 12-month period, but not greater than 1000 kW per month for three or more months in a consecutive 12-month period.

Customers billed on this rate shall continue to be billed on this rate until their monthly Maximum Measured Demand is less than 200 kW per month for 12 consecutive months.

Customer Charge: \$225.00 per month.

Distribution Demand Charge: \$1.75 per kW of distribution demand.

Demand Charge: \$8.75 per kW of on-peak billed demand.

Energy Charge: On-peak: \$0.0912 per kilowatt-hour (kWh).  
Off-peak: \$0.0594 per kWh.

Power Cost Adjustment Clause: Charge per all kWh varies monthly. See schedule PCAC.

Minimum Monthly Bill: The minimum monthly bill shall be equal to the customer charge, plus the distribution demand charge.

Prompt Payment of Bills: Same as Rg-1.

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EFFECTIVE:  
PSCW AUTHORIZATION:

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**BRODHEAD WATER AND LIGHT COMMISSION**

**Large Power Time of Day Service**

Pricing Periods:

On-peak: 8:00 a.m. to 8:00 p.m., Monday through Friday, excluding holidays, specified below.

Off-peak: All times not specified as on-peak including all day Saturday and Sunday, and the following holidays: New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, or the day nationally designated to be celebrated as such.

Discounts: The monthly bill for service will be subject to the following discounts applied in the sequence listed below.

Primary Metering Discount: Customers metered on the primary side of the transformer shall be given a 2.50% percent discount on the monthly energy charge, distribution demand charge, and demand charge. The PCAC and the monthly customer charge will not be eligible for the primary metering discount.

Transformer Ownership Discount: Customers who own and maintain their own transformers or substations shall be given a credit of \$0.20 per kW of distribution demand. Customer-owned substation equipment shall be operated and maintained by the customer. Support and substation equipment is subject to utility inspection and approval.

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Public Service Commission of Wisconsin

BRODHEAD WATER AND LIGHT COMMISSION

**Large Power Time of Day Service**

Determination of Maximum Measured Demand and On-peak Maximum Demand: The Maximum Measured Demand in any month shall be that demand in kilowatts necessary to supply the average kilowatt-hours in 15 consecutive minutes of greatest consumption of electricity during each month. Such Maximum Measured Demand shall be determined from readings of permanently installed meters or, at the option of the utility, by any standard methods or meters. Said demand meter shall be reset to zero when the meter is read each month. The Maximum Measured Demand that occurs during the On-peak period shall be the On-peak Maximum Demand.

Determination of Distribution Demand: The Distribution Demand shall be the highest monthly Maximum Measured Demand occurring in the current month or preceding 11-month period.

Determination of On-peak Billed Demand: On-peak Billed Demand shall be the On-peak Maximum Demand.

**Public Service Commission of Wisconsin**

**BRODHEAD WATER AND LIGHT COMMISSION**

**Industrial Power Time-of-Day Service**

Application: This rate will be applied to customers for all types of service if their monthly Maximum Measured Demand is in excess of 1000 kilowatts (kW) per month for three or more months in a consecutive 12-month period.

Customers billed on this rate shall continue to be billed on this rate until their monthly Maximum Measured Demand is less than 1000 kW per month for 12 consecutive months.

Customer Charge: \$275.00 per month.

Distribution Demand Charge: \$1.75 per kW of distribution demand.

Demand Charge: \$10.25 per kW of on-peak billed demand.

Energy Charge: On-peak: \$0.0839 per kilowatt-hour (kWh).  
Off-peak: \$0.0496 per kWh.

Power Cost Adjustment Clause: Charge per all kWh varies monthly. See schedule PCAC.

Minimum Monthly Bill: The minimum monthly bill shall be equal to the customer charge, plus the distribution demand charge.

Prompt Payment of Bills: Same as Rg-1.

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**BRODHEAD WATER AND LIGHT COMMISSION**

**Industrial Power Time-of-Day Service**

Pricing Periods:

On-peak: 8:00 a.m. to 8:00 p.m., Monday through Friday, excluding Holidays, specified below.

Off-peak: All times not specified as on-peak including all day Saturday and Sunday, and the following holidays: New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, or the day nationally designated to be celebrated as such.

Discounts: The monthly bill for service will be subject to the following discounts applied in the sequence listed below:

Primary Metering Discount: Customers metered on the primary side of the transformer shall be given a 2.50% percent discount on the monthly energy charge, distribution demand charge, and demand charge. The PCAC and the monthly customer charge will not be eligible for the primary metering discount.

Transformer Ownership Discount: Customers who own and maintain their own transformers or substations shall be given a credit of \$0.20 per kW of distribution demand. Customer-owned substation equipment shall be operated and maintained by the customer. Support and substation equipment is subject to utility inspection and approval.

Determination of Maximum Measured Demand and On-peak Maximum Demand: The Maximum Measured Demand in any month shall be that demand in kilowatts necessary to supply the average kilowatt-hours in 15 consecutive minutes of greatest consumption of electricity during each month. Such Maximum Measured Demand shall be determined from readings of permanently installed meters or, at the option of the utility, by any standard methods or meters. Said demand meter shall be reset to zero when the meter is read each month. The Maximum Measured Demand that occurs during the On-peak period shall be the On-peak Maximum Demand.

Determination of Distribution Demand: The Distribution Demand shall be the highest monthly Maximum Measured Demand occurring in the current month or preceding 11-month period.

Determination of On-peak Billed Demand: On-peak Billed Demand shall be the On-peak Maximum Demand.

**BRODHEAD WATER AND LIGHT COMMISSION**

**Street Lighting Service**

Application: This schedule will be applied to municipal and non-municipal street and area lighting service.

This rate schedule is closed to new mercury vapor lights.

Investment charge:

Overhead:

24-74 W LED	\$4.50 per lamp per month
75-150 W LED	\$5.50 per lamp per month
100 W HPS	\$6.50 per lamp per month
250 W HPS	\$7.50 per lamp per month
400 W HPS	\$8.00 per lamp per month

Ornamental:

25-74 W LED	\$10.00 per lamp per month
75-150 W LED (Double Fixture)	\$22.00 per lamp per month
75-150 W LED	\$16.00 per lamp per month
>150 W LED (BLVD)	\$26.00 per lamp per month
100 W HPS	\$13.00 per lamp per month
250 W HPS (Double Fixture)	\$24.00 per lamp per month
250 W HPS	\$20.00 per lamp per month
400 W HPS (Blvd)	\$28.00 per lamp per month

Area Lighting:

24-74 W LED	\$4.50 per lamp per month
75-150 W LED	\$5.50 per lamp per month
100 W HPS	\$6.00 per lamp per month

Energy Charge: \$0.0743 per kilowatt-hour (kWh).

Power Cost Adjustment Clause: Charge per all kWh varies monthly. See schedule PCAC.

Prompt Payment of Bills: Same as Rg-1.

EFFECTIVE:  
PSCW AUTHORIZATION:

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Effective April 15, 2022:

**BRODHEAD WATER AND LIGHT COMMISSION**

**Street Lighting Service**

Energy usage shall be determined by one of the following methods.

1. At least one of each type of lamp shall be metered. The average usage each month for each lamp type is then multiplied by the number of lamps to arrive at the total kWh to be billed, or
2. Where energy is not metered, it shall be calculated by multiplying the number of lamps by the lamp kilowatts by 1.15 (for ballast losses) and the number of hours recorded on an hours of use meter which is controlled by a photo-electric cell similar to those used to control the street lights.

**Note:**

LED = Light Emitting Diode

HPS = High Pressure Sodium

**BRODHEAD WATER AND LIGHT COMMISSION**

**Other Charges and Billing Provisions**

Budget Payment Plan: A budget payment plan, which is in accordance with Wis. Admin. Code ch. PSC 113, is available from the utility. The utility does not use a fixed budget year. The utility will calculate the monthly budgeted amount by spreading the estimated annual bill over eleven months, with the last month consisting of any end of year adjustments.

Reconnection Billing: All customers whose service is disconnected in accordance with the disconnection rules as outlined in Wis. Admin. Code ch. PSC 113, shall be required to pay a reconnection charge. The charge shall be **\$45.00** during regular office hours. After regular office hours the minimum reconnection charge of **\$45.00** applies plus any overtime labor costs, not to exceed a total maximum charge of **\$80.00**.

Reconnection of a Seasonal Customer's Service: Reconnection of a service for a seasonal customer who has been disconnected for less than one year shall be subject to the same reconnection charges outlined above. A seasonal customer shall also be charged for all minimum bills that would have been incurred had the customer not temporarily disconnected service.

Payment Not Honored by Financial Institution Charge: The utility shall assess a **\$25.00** charge when a payment rendered for utility service is not honored by the customer's financial institution. This charge may not be in addition to, but may be inclusive of, the water utility's insufficient fund charge when the check was for payment of both electric and water service.

Average Depreciated Embedded Cost: The embedded cost of the distribution system (excluding the standard transformer and service facilities), for each customer classification, is determined based on methodology authorized by the Public Service Commission of Wisconsin, and described in the utility's Electric Rules. The average depreciated embedded cost by customer classification is as follows:

Residential Service: **\$311.00**.

Apartment and Rental Units Separately Metered: **\$311.00** per unit metered.

Subdividers and Residential Developers: **\$311.00** per unit.

General Service: (Including Multi-Unit Dwellings If Billed on One Meter): **\$435.00**.

Power Service: **\$56.00** per kW (Cp-1), **\$84.00** per kW (Cp-2), **\$71.00** per kW (Cp-3), of average billed demand

Street Lighting: **\$11.00**.

Public Service Commission of Wisconsin

BRODHEAD WATER AND LIGHT COMMISSION

**Commitment to Community Program Rider**

Under provisions of 1999 Wisconsin Act 9 and 2005 Wisconsin Act 141, a municipal electric utility shall charge each customer a low-income assistance and energy efficiency fee. Fifty percent of the fees charged by the municipal utility shall be used for low-income assistance programs and the remainder will be used for energy efficiency programs. Low-income programs may include assistance to low-income households for weatherization and other energy conservation services, payment of energy bills or early identification or prevention of energy crises. Energy efficiency programs may include those programs designed to reduce the demand for natural gas or electricity or improving the efficiency of its use during any period.

Pursuant to Wis. Stats. §§ 16.957(5) and 196.374(7), each municipal electric utility must collect an average of \$16 per meter per year. The actual amount of fees paid by a customer cannot exceed the lesser of 3 percent of all other billed electric charges or \$750 per month. These fees are not subject to Gross Receipts or Sales Taxes. A municipal utility may determine the amount that a particular class of customers is required to pay and may charge different fees to different classes of customers.

Brodhead Water & Light, in compliance with these laws and, as of the "Effective Date" established below, has set the fees for each retail electric customer rate classification as follows:

Rg-1 Residential Service	3.0% of the total electric bill not to exceed \$1.20
Rg-2 Residential Service Optional TOD	3.0% of the total electric bill not to exceed \$1.20
Gs-1 General Service	3.0% of the total electric bill not to exceed \$2.26
Gs-2 General Service Optional TOD	3.0% of the total electric bill not to exceed \$2.26
Gs-3 Large General Service	3.0% of the total electric bill not to exceed \$5.50
Cp-1 Small Power Service	3.0% of the total electric bill not to exceed \$7.50
Cp-2 Large Power Service	3.0% of the total electric bill not to exceed \$25.00
Cp-3 Industrial Power TOD Service	3.0% of the total electric bill not to exceed \$50.00
Ms-1 Street Lighting Service	No Charge

Questions regarding low-income assistance and energy efficiency fees or Brodhead Water & Light's Commitment to Community Programs should be directed to Brodhead Water & Light at (608) 897-2505.

**Public Service Commission of Wisconsin**

**BRODHEAD WATER & LIGHT**

**Customer-Owned Generation Systems (Greater than 20 kW)**

1. Effective In

All territories served by the utility

2. Availability

Available for single-phase and three-phase customers where a part or all of the electrical requirements of the customer are supplied by the customer's generating facilities, where such facilities have a total generating capability of greater than 20 kW and less than or equal to 100 kW, where such facilities are connected in parallel with the utility. Customers not desiring to sell energy under this rate have the right to negotiate a buy-back rate.

The energy rate indicated below is the minimum for electrical energy. Customers with generating facilities greater than 100 kW can negotiate a buy-back rate. Should the utility be unwilling to pay the minimum rate for electrical energy, the utility shall agree to transport such electrical energy to another utility that will pay such minimum rate. The utility shall recover actual costs of such transportation from the generating customer.

3. Rate

Customers shall receive monthly payments for all electricity delivered to the utility and shall be billed by the utility for metering and associated billing expenses specified in the latest rates of the wholesale supplier unless the latest rates of the wholesale supplier do not properly reflect avoided costs. In such event, the Commission, upon request, may determine appropriate rates. The utility shall have on file a copy of the latest customer-owned generation system rates for its wholesale supplier.

4. On-Peak and Off-Peak Hours and Holidays

On-peak and off-peak hours and holidays are those specified in the wholesale suppliers latest rates.

5. Minimum Charge

The monthly minimum charge paid by the customer shall be the customer charge.

6. Power Factor

The customer shall operate on a net power factor of not less than 90 percent.

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**Public Service Commission of Wisconsin**

**BRODHEAD WATER & LIGHT**

**Customer-Owned Generation Systems (Greater than 20 kW) (continued)**

7. Negotiated Rates

Customers with generation systems greater than 100 kW can negotiate a buy-back rate.

Customers with generation systems greater than 20 kW and less than or equal to 100 kW have the right to negotiate a buy-back rate. The buy-back rate cannot be greater than the full avoided cost.

The following are the required procedure guidelines:

- a. The utility must respond to the customer-owned generating system within 30 days of the initial written receipt of the customer-owned generating system proposal and within 30 days of receipt of a subsequent customer-owned generating system proposal,
- b. The utility's rejection of the customer-owned generating system proposal must be accompanied by a counter-offer relating to the specific subject matter of the customer-owned generating system proposal, and
- c. If the utility is unable to respond to the customer-owned generating system proposal within 30 days it shall inform the customer-owned generating system of:
  - 1) Specific information needed to evaluate the customer-owned generating system proposal.
  - 2) The precise difficulty encountered in evaluating the customer-owned generating system proposal.
  - 3) The estimated date that it will respond to the customer-owned generating system proposal.
- d. The Commission may become involved in the utility negotiations upon showing by either utility or the customer-owned generating system that a reasonable conclusion cannot be reached under the above guidelines. The Commission may provide a waiver to the guidelines and order new negotiation requirements so that a reasonable conclusion can be reached.
- e. A copy of all negotiated buy-back rates shall be sent to the Commission. These rates shall not be effective until the contract is placed on file at the Commission.

8. Charges for Energy Supplied by the Utility

Energy supplied by the utility to the customer shall be billed in accordance with the standard applicable rate schedules of the utility.

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**Public Service Commission of Wisconsin**

**BRODHEAD WATER & LIGHT**

**Customer-Owned Generation Systems (Greater than 20 kW) (continued)**

9. Maintenance Rate

A customer-owned generation facility may be billed lower demand charges for energy purchased during scheduled maintenance provided written approval is obtained in advance from the utility. Demand charges other than "Customer Demand" shall be prorated if maintenance is scheduled such that the utility does not incur additional capacity costs. Said probation shall be the demand charge times the number of authorized days of scheduled maintenance divided by the number of days in the billing period.

10. Application Process and Customer Obligation

See Wis. Admin. Code ch. PSC 119, Rule for Interconnecting Distributed Generation Facilities.

11. Utility Obligation

a. Metering Facilities

The utility shall install appropriate metering facilities to record all flows of energy necessary to bill in accordance with the charges and credits of the rate schedule.

b. Notice to Communication Firms

Each electric utility shall notify telephone utility and cable television firms in the area when it knows that customer-owned generating facility is to be interconnected with its system. This notification shall be as early as practicable to permit coordinated analysis and testing in advance of interconnection, if considered necessary by the electric or telephone utility or cable television firm.

12. Right to Appeal

The owner of the generating facility interconnected or proposed to be interconnected with a utility system may appeal to the Commission should any requirement of the utility service rules filed in accordance with the provisions of Wis. Admin. Code § PSC 119.40, or the required contract be considered to be excessive or unreasonable. Such appeal will be reviewed and the customer notified of the Commission's determination.

**Public Service Commission of Wisconsin**

**BRODHEAD WATER & LIGHT**

**Parallel Generation (20 kW or less) – Net Energy Billing**

1. Effective In

All territories served by the utility.

2. Availability

Available for single-phase and three-phase customers where a part or all of the electrical requirements of the customer are supplied by the customer's generating facilities, where such facilities have a total generating capability of 20 kW or less, where such facilities are connected in parallel with the utility and where such facilities are approved by the utility.

3. Rate

The customer shall be billed monthly on a net energy basis and shall pay the fixed charge and energy charge specified in the rate schedule under which he is served. If, in any month, the customer's bill has a credit balance of \$25 or less, the amount shall be credited to subsequent bills until a debit balance is reestablished. If the credit balance is more than \$25, the utility shall reimburse the customer by check upon request. Monthly credits shall be computed by taking the net excess kilowatt-hours produced times the sum of the applicable energy charge plus monthly power cost adjustment clause (PCAC).

4. Metering and Services Facilities

A customer who is served under a regular rate schedule shall have any ratchet and/or other device removed from his meter to allow reverse power flow and measurement of net energy used. Customers eligible for net energy billing but with existing metering facilities equipped with ratchets or other devices preventing reverse registration (i.e. time-of-use metering facilities) may request that the utility install the necessary metering to permit such billing.

5. Customer Obligation

See Wis. Admin. Code ch. PSC 119.

Public Service Commission of Wisconsin

BRODHEAD WATER & LIGHT

Renewable Energy Rider

Availability: Service under this rider is available to all customers currently served under all rate schedules. This rider allows customers the option of purchasing blocks of their energy from renewable resources.

Application: Renewable energy will be sold only in blocks of 300 kWh per month. Customers choosing to be served under this rider will pay the Block Charge for Renewable Energy in addition to the regular monthly charges, including the Power Cost Adjustment Clause, under their current applicable rate schedules. All of the provisions of the current applicable rate will apply to the customer's total usage. The charge for renewable energy will be as stated below:

Block Charge for Renewable Energy:

\$2.00 per 300 kWh block of renewable energy per month for less than 20 blocks per month.

\$1.00 per 300 kWh block of renewable energy per month for 20 or more blocks per month.

Special Terms and Provisions:

- 1. Service under this rider may be limited at the sole discretion of the utility, based on the expected amount of renewable energy available, average monthly energy usage of the customer, bill payment and collection histories.
2. Aggregate sales are allowed only for multiple facilities owned by the same entity.
3. The customer may sign up for the program at any time and service will become effective at the beginning of the next full billing period, at which point the customer will be charged for the total number of blocks purchased. The Block Charge for Renewable Energy will not be prorated in the billing period in which a customer signs up for service under this rider.
4. If the customer uses less total energy than the number of blocks purchased in any given month, the customer will be charged for the total number of blocks purchased in that month.
5. The customer may cancel their service under this rider at any time; however, any change in service will only become effective at the beginning of the next full billing period. The Block Charge for Renewable Energy will not be prorated in the billing period in which the customer cancels.
6. The utility shall have on file a copy of the latest Schedule for Renewable Energy Service from its wholesale supplier.

Public Service Commission of Wisconsin

Schedule No. RER-2

Amendment No. 61

**BRODHEAD WATER & LIGHT**

**Industrial Renewable Energy Rider**

**This schedule is cancelled. All customers transferred to RER-1.**

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EFFECTIVE:

August 1, 2021

PSCW AUTHORIZATION:

Final Decision in Docket 740-TE-102